INTERIM 2013

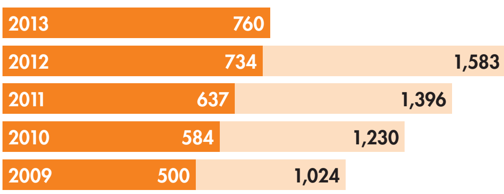
AGGREKO PLC INTERIM REPORT 2013

OUR PERFORMANCE

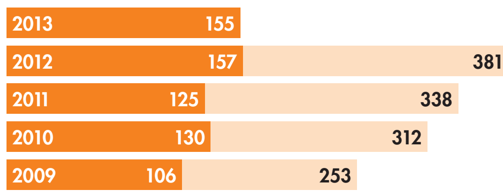
FINANCIAL HIGHLIGHTS FOR THE SIX MONTHS ENDED 30 JUNE 2013

			Movement	
	2013	2012	As reported %	Underlying[1] %
Revenue £m	**760**	734	4%	5%
Trading profit £m	**155**	157	(1)%	–%
Profit before tax £m	**144**	146	(2)%	
Diluted EPS pence	**39.27**	40.91	(4)%	
Dividend per share pence	**9.11**	8.28	10%	

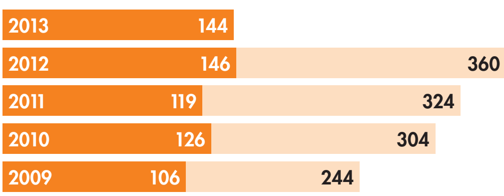
Revenue
£m



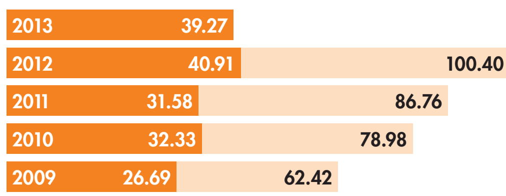
Trading profit
£m



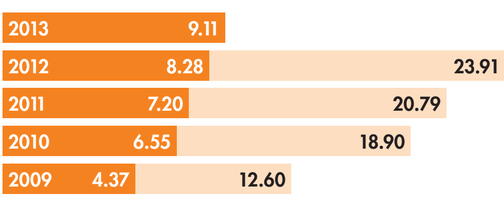
Profit before tax
£m



Diluted eps
pence



Dividend per share
pence



Half year Full year

1 Underlying excludes revenue and trading profits from the London Olympics, the Poit Energia acquisition, pass-through fuel and currency movements. A bridge between reported and underlying revenue and trading profits is provided at page 7 of the Interim Management Report.

REPORTS

ACCOUNTS

SHAREHOLDERS

INTERIM MANAGEMENT REPORT

RUPERT SOAMES
Chief Executive

ANGUS COCKBURN
Chief Financial Officer

GROUP TRADING PERFORMANCE

First half performance was in line with expectations. Our Local business, representing some 60% of revenue, delivered strong underlying[1] revenue growth and margins strengthened; trading in our Power Projects business was, however, subdued relative to its historic performance, with revenue flat on the prior year and margins weaker. In aggregate, Group revenue increased by 5% on an underlying basis and 4% on a reported basis, while trading profit[2] was at similar levels to the prior year.

			Movement	
	2013 £ million	2012 £ million	As reported	Underlying change
Revenue	**760**	734	4%	5%
Revenue excl. pass-through fuel	**745**	714	5%	
Trading profit	**155**	157	(1)%	–%
Operating profit	**157**	158	–%	
Net interest expense	**(13)**	(12)	(16)%	
Profit before tax	**144**	146	(2)%	
Taxation	**(39)**	(38)	(2)%	
Profit after tax	**105**	108	(3)%	
Diluted earnings per share (pence)	**39.27**	40.91	(4)%	

Group revenue, as reported, increased by 4% to £760 million (2012: £734 million), while trading profit of £155 million (2012: £157 million) was down 1% on the prior year; reported trading margin was 20% (2012: 21%). Underlying revenue increased by 5% and trading profit was at similar levels to the prior year; underlying trading margin was 21% (2012: 23%).

Group profit before tax decreased by 2% to £144 million (2012: £146 million) and profit after tax decreased by 3% to £105 million (2012: £108 million), reflecting an increase in the tax rate from 26% to 27% which was driven by profit mix. Group return on capital employed (ROCE[3]), measured on a rolling 12-month basis, was 22% (2012: 26%). The ratio of revenue (excluding pass-through fuel[4]) to average gross rental assets decreased from 71% to 67%. The reduction in trading margins, ROCE and the ratio of revenue to average gross rental assets was driven by the Power Projects business, mainly due to a lower level of diesel fleet utilisation and higher than normal mobilisation costs from the 222MW of gas plants we have recently commissioned in Mozambique and Cote d'Ivoire.

1 Underlying excludes pass-through fuel revenue from Power Projects and revenue from London Olympics and the Poit Energia acquisition from the Local business as well as currency. A bridge between reported and underlying revenue and trading profits is provided at page 7 of the Interim management report.

2 Trading profit represents operating profit before gain on sale of property, plant and equipment.

3 ROCE is calculated by taking the operating profit on a rolling 12-month basis and expressing it as a percentage of the average net operating assets at 30 June, 31 December and the previous 30 June.

4 Pass-through fuel relates to two contracts in our Power Projects business where we provide fuel on a pass-through basis.

The movement in exchange rates in the period had the effect of increasing revenue by £5 million, with a minimal impact on trading profit. Pass-through fuel accounted for £15 million (2012: £20 million) of reported revenue of £760 million.

In response to the subdued trading conditions in our Power Projects business we reacted promptly to reduce the rate of capital expenditure in our rental fleet; we spent £111 million on new fleet in the period (2012: £220 million), equivalent to 87% of the depreciation charge (June 2012: 213% of the depreciation charge).

As a consequence, net debt fell to £552 million at 30 June 2013, £126 million lower than the same period last year.

REGIONAL TRADING PERFORMANCE

In September 2012 we announced a new organisation structure comprising three regions: Americas; Europe, the Middle East and Africa (EMEA) and Asia, Pacific and Australia (APAC). This new structure took effect from 1 January 2013. The performance of these regions is detailed below, along with an analysis of the global performance of both our business lines – Power Projects and the Local business.

REGIONAL TRADING PERFORMANCE AS REPORTED IN £ MILLION

	Revenue			Trading profit		
	2013 £ million	2012 £ million	Change %	**2013 £ million**	2012 £ million	Change %
By Region						
Americas	**317**	280	14%	**67**	55	22%
Europe, Middle East and Africa	**277**	280	(1)%	**32**	42	(24)%
Asia, Pacific and Australia	**166**	174	(4)%	**56**	60	(6)%
Group	**760**	734	4%	**155**	157	(1)%
By Business Line						
Local Business	**433**	404	8%	**62**	52	18%
Power Projects excl. pass-through fuel	**312**	310	1%	**95**	105	(9)%
Pass-through fuel	**15**	20	(20)%	**(2)**	–	(225)%
Group	**760**	734	4%	**155**	157	(1)%
Group excluding pass-through fuel	**745**	714	5%	**157**	157	–%

The table below further splits the regional revenue into the Local and Power Projects elements:

	Revenue		
	2013 £ million	2012 £ million	Change %
Americas			
Local	**215**	175	25%
Power Projects	**102**	105	(4)%
Total	**317**	280	14%
Europe, Middle East and Africa			
Local	**149**	167	(11)%
Power Projects excl. pass-through fuel	**113**	93	21%
Pass-through fuel	**15**	20	(20)%
Total	**277**	280	(1)%
Asia, Pacific and Australia			
Local	**69**	62	12%
Power Projects	**97**	112	(13)%
Total	**166**	174	(4)%

AMERICAS

	As reported 2013 $ million	As reported 2012 $ million	Underlying change %
Revenue			
Local	**331**	274	17%
Power Projects	**158**	167	1%
Total	**489**	441	11%
Trading profit	**103**	86	26%
Trading margin	**21%**	20%	

Our Americas business delivered a very strong performance in the first half. Underlying revenue (which for Americas was adjusted for the impact of the Poit acquisition in April 2012 as well as for currency), increased by 11% and trading profit by 26%. Underlying trading margin improved from 20% to 21%.

The Americas Local business operates from 98 service centres in Canada, the United States, Brazil, Chile, Argentina, Peru, Colombia, Mexico and Panama. Revenue, on an underlying basis, increased by 17%. Rental revenue increased by 14% and services revenue increased by 23%. Within rental revenue all products (power, temperature control and oil-free compressed air) increased by 14%, albeit our temperature control business had a slow start to the summer season as ambient temperatures in North America were unusually cool in May and June. On a sector basis, demand has been strong in the oil & gas and petrochemical & refining sectors in both North and Latin America; contracting & construction, although a small part of our revenues, also grew strongly.

The integration of the Poit Energia business has been completed and the combined business in Latin America has performed very well, growing its revenues at around 20% on a half year pro forma basis.

Power Projects revenue was slightly up on last year, within which revenue from the Military contracts was slightly down on the prior year. We expect to see a further decline in Military revenue in the second half as troops continue to exit from Afghanistan and a number of these contracts finish.

EUROPE, MIDDLE EAST AND AFRICA (EMEA)

	As reported 2013 $ million	As reported 2012 $ million	Underlying change %
Revenue excl. pass-through fuel			
Local	**230**	265	–%
Power Projects	**174**	146	19%
Total	**404**	411	7%
Trading profit excl. pass-through fuel	**52**	67	(19)%
Trading margin excl. pass-through fuel	**13%**	16%	

Our EMEA business grew underlying revenue (adjusted for the London Olympics in 2012 and currency) by 7%.

Revenue in our Power Projects business, excluding fuel, was up 19% on last year as we benefited from the first phase of our power plant in Mozambique, which is now delivering power to three countries (Namibia, South Africa and Mozambique) partially offset by off-hires in Angola. However, in the first quarter we signed contracts for an expansion of the Mozambique plant and the mobilisation costs of this additional 122MW, as well as those related to a 100MW expansion of our plant in Cote d'Ivoire, meant that trading margin in our EMEA business fell by three percentage points. Having taken the mobilisation costs in the first half, these plants will both contribute to profits in the second half.

Revenue in our EMEA Local business, on an underlying basis, was at similar levels to last year. Rental revenue increased by 5% and services revenue was down 8%. The decrease in services revenue is driven by some large cooling contracts in our Middle East business in the prior year which didn't repeat this year. Within rental revenue, power increased by 5% and temperature control increased by 3%.

On a sector basis there was good growth in oil & gas and construction, but a decline in utilities. In geographic terms we saw rental revenue growth in the UK and the Middle East but we experienced weak demand in a number of countries in Continental Europe. We also had the benefit in 2012 of an emergency contract in Cyprus, which finished in the second half of 2012.

ASIA, PACIFIC AND AUSTRALIA (APAC)

	As reported 2013 $ million	As reported 2012 $ million	Underlying change %
Revenue			
Local	**107**	97	11%
Power Projects	**150**	177	(15)%
Total	**257**	274	(6)%
Trading profit	**87**	95	(8)%
Trading margin	**34%**	35%	

Our APAC business has had a challenging first half with underlying (after adjusting for currency) revenue declining by 6% and trading profit declining by 8%. The underlying trading margin moved from 35% to 34%.

The Local business, consisting of Australia Pacific, Singapore, China and India, saw revenue increasing on an underlying basis by 11%. Rental revenue increased by 11% and services revenue was up 9%. Within rental revenue power increased by 9% and temperature control increased by 23% driven by emergency cooling jobs in Australia. Strong revenues from Liquid Natural Gas (LNG) construction projects in Queensland offset reduced revenues from mining projects in West Australia.

In geographic terms, we saw good growth in Australia Pacific which contributed over 80% of the revenue in the Local business. India delivered good growth allowing for a mini power project in the comparatives. China continues to be our most challenging market in Local APAC and we are in the process of reviewing how best to target the Chinese market going forward.

In the first half of 2013, Power Projects revenue was 15% lower than last year largely driven by lower volumes in both Japan and Indonesia. In Japan, some 100MW of gas-fired generation which had been supporting TEPCO following the Fukushima disaster off-hired at the end of the first quarter; we continue to provide around 140MW of diesel capacity to HEPCO. In Indonesia, a number of sites off-hired in the second half of 2012 and early in 2013; most of these off-hires were due to permanent power plants coming on-line, but the competitive environment in this market is also tough.

POWER PROJECTS BUSINESS LINE

	As reported 2013 $ million	As reported 2012 $ million	Underlying change %
Excl. pass-through fuel			
Revenue	**482**	490	–%
Trading profit	**147**	166	(8)%
Trading margin	**31%**	34%	

Our Power Projects business experienced subdued trading in the period with revenue, in constant currency and excluding pass-through fuel, at similar levels to last year and trading profits decreasing by 8%. Trading margin decreased to 31% (2012: 34%). A number of factors contributed to the margin movement: high levels of mobilisation costs from the 222MW of gas plants which we commissioned in Mozambique and Cote d'Ivoire; the completion of contracts in Japan and Military; lower diesel fleet utilisation; and some pricing pressure on diesel fleet. These factors were in part offset by a lower charge to the income statement for the provision of bad debts in the six month to 30 June 2013 as compared to the prior year.

Order intake for the first half was 397MW (H1 2012: 669MW) which includes a summer peak-shaving contract in Tunisia of over 100MW as well as the 122MW cross-border power project supplying power to Namibia and Mozambique. At the end of the period, our order book was over 30,000MW months, the equivalent of 11 months' revenue at the current run-rate. Our investment in technologies using fuel other than diesel is paying dividends: we go into the second half with nearly 900MW of gas-fuelled generation on rent, and revenues from gas were over 40% up on the prior year in the first half. Encouragingly, there has been strong interest from customers in our new Heavy Fuel Oil (HFO) product, and between Power Projects and the Local business we now have four contracts for this product. We are currently converting our existing diesel fleet into HFO-capable sets at a rate of about 7 sets a week, and expect to have around 300MW of HFO capacity by the end of the year.

LOCAL BUSINESS LINE

	As reported 2013 £ million	As reported 2012 £ million	Underlying change %
Revenue	**433**	404	9%
Trading profit	**62**	52	18%
Trading margin	**14%**	13%	

Our Local business delivered a strong first half with underlying revenue increasing by 9% and trading profit increasing by 18%. On the same basis trading margin increased from 13% to 14%. Within this, our recent investments in building our presence in emerging markets[1] continues to drive good levels of growth. Rates across the Local business are slightly up on the prior year.

As we set out in our strategy review in March, a key part of our strategy is to use our Local business network to execute smaller power projects, which, absent a Local business, would have been executed by our Power Projects business; it is pleasing to note that this segment of 'mini-projects'[2] has shown very strong growth over the period and over the last 12 months we have executed some 500MW worth of contracts of this type.

OUTLOOK

Our expectations for the full year remain unchanged.

We expect revenues in Power Projects to be higher in the second half than in the first, as increased revenues from our gas projects offset reduced revenues from Military and Japan. We also expect to make further progress with our new HFO product, for which we have signed another contract since our June Trading update. We now have a total of four customers for this product in the Americas, Africa and in Asia, underlining the broad appeal that this product will have. However, although the prospect pipeline remains healthy, we do not expect a pick-up in the rate of order intake for the Power Projects business in the immediate future.

On an underlying basis we expect that the Local business will continue to perform well in the second half with margins anticipated to improve year on year, in part reflecting the growth in mini power projects.

We now expect to spend around £240 million on fleet capital expenditure for the full year. As a result of our disciplined approach to capital expenditure, we also expect to deliver strong cash generation in the second half.

1 Emerging Local business markets defined as: Russia, Middle East, Asia, Africa and Latin America.

2 Mini projects are defined as Local business projects which are 12MW and above in size and 3 months or longer in duration.

FINANCIAL REVIEW

The movement in exchange rates during the period increased revenue by £5 million and had a minimal impact on trading profit. Currency translation also gave rise to a £23 million increase in net assets from December 2012 to June 2013. Set out in the table below are the principal exchange rates affecting the Group's overseas profits and net assets:

per £ Sterling	Jun 2013 Average	Jun 2013 Period end	Jun 2012 Average	Jun 2012 Period end	Dec 2012 Average	Dec 2012 Period end
Principal Exchange Rates						
United States Dollar	**1.55**	**1.53**	1.58	1.56	1.59	1.61
Euro	**1.18**	**1.17**	1.22	1.24	1.23	1.22
Other Operational Exchange Rates						
UAE Dirhams	**5.67**	**5.60**	5.79	5.73	5.82	5.92
Australian Dollar	**1.52**	**1.65**	1.53	1.53	1.53	1.55

Source: Bloomberg

RECONCILIATION OF UNDERLYING GROWTH TO REPORTED GROWTH

The table below reconciles the reported and underlying revenue and trading profit growth rates:

	Revenue £ million	Trading profit £ million
2012	734	157
Currency	5	–
2012 pass-through fuel	(20)	–
2013 pass-through fuel	15	(2)
Poit Energia acquisition	12	2
Underlying growth including events	14	(2)
2013	760	155
2012 revenue from London Olympics	(21)	
As reported growth	**4%**	**(1)%**
Underlying growth	**5%**	**–%**

INTEREST

The net interest charge for the first half of 2013 was £13 million, an increase of £1 million on 2012, reflecting arrangement fees for debt refinanced during the period. Interest cover, measured against rolling 12-month EBITDA, remains strong at 25 times (June 2012: 26 times) relative to the financial covenant attached to our borrowing facilities that EBITDA should be no less than 4 times interest.

EFFECTIVE TAX RATE

The current forecast of the effective tax rate for the full year, which has been used in the interim accounts is 27.0% as compared with 26.0% in the same period last year. The increase is principally driven by the regional mix of profits.

DIVIDENDS

The Board has decided to pay an interim dividend of 9.11 pence per ordinary share which represents an increase of 10% compared with the same period in 2012; dividend cover is 4.3 times (30 June 2012: 5.0 times) and is consistent with our strategy of reducing our full year dividend cover to nearer 3 times (December 2012: 4.2 times) in the next 2-3 years. This interim dividend will be paid on 4 October 2013 to shareholders on the register at 6 September 2013, with an ex-dividend date of 4 September 2013.

CASHFLOW

The net cash inflow from operations during the period totalled £270 million (2012: £134 million). This funded capital expenditure of £123 million which was down £110 million on the same period in 2012. Of the £123 million, £111 million was spent on fleet which was split evenly between the Power Projects and Local businesses. Within Power Projects, a substantial portion of the half and full year spend will be on converting over 250 of our diesel sets to our new HFO engine which we launched at the time of our March 2013 strategy review. Net debt of £552 million at 30 June 2013 was £126 million lower than the same period last year mainly driven by the lower capital expenditure. On a rolling 12-month basis, net debt to EBITDA was 0.8 times compared with 1.2 times for the same period in 2012.

There was a £21 million working capital outflow in the six months to 30 June 2013 (6 months to 30 June 2012: £143 million outflow) mainly driven by an increase in debtor balances in our Power Projects business. Debtor days in the Power Projects business increased by 21 days to 111 days (30 June 2012: 119 days). There continues to be two customers where payments are slow, albeit in one of the cases the cash received in the first six months of this year has exceeded the value invoiced. In both cases discussions are ongoing to progress the overdue balance.

Overall, the Power Projects bad debt provision at 30 June 2013 was £11 million higher than at 31 December 2012 (£19 million higher than 30 June 2012). For the full year our expectation remains that the bad debt provision will be at a similar level to the prior year.

FINANCIAL RESOURCES

The Group maintains sufficient facilities to meet its normal funding requirements over the medium term. At 30 June 2013, these facilities totalled £922 million in the form of committed bank facilities arranged on a bilateral basis with a number of international banks and private placement notes. Since the start of 2013, we refinanced £350 million of facilities. The financial covenants attached to these facilities are that EBITDA should be no less than 4 times interest and net debt should be no more than 3 times EBITDA; at 30 June 2013, these stood at 25 times and 0.8 times respectively. The Group does not consider that these covenants are restrictive to its operations. The maturity profile of the borrowings is detailed in Note 13 in the Accounts.

Net debt amounted to £552 million at 30 June 2013 and, at that date, un-drawn committed facilities were £376 million.

NET OPERATING ASSETS

The net operating assets of the Group at 30 June 2013 totalled £1,773 million, up £106 million on the same period in 2012. The main components of net operating assets are:

	2013 £ million	2012 £ million	Movement Headline	Movement Constant currency[1]
Rental fleet	**1,219**	1,152	6%	4%
Property and plant	**85**	80	5%	4%
Inventory	**163**	175	(6)%	(7)%
Net trade debtors	**293**	344	(15)%	(15)%

1 Constant currency takes account of the impact of translational exchange movements in respect of our businesses which operate in currency other than Sterling.

A key measure of Aggreko's performance is Return on Capital Employed (ROCE) (expressed as operating profit as a percentage of average net operating assets). For each first half, we calculate ROCE by taking the operating profit on a rolling 12-month basis and expressing it as a percentage of the average net operating assets at 30 June, 31 December and the previous 30 June. For the full year, we state the year's operating profit as a percentage of the average net operating assets as at 31 December, the previous 30 June and 31 December. The average net operating assets for the 12 months to 30 June 2013 were £1,716 million, up 21% on the same period in 2012; operating profit for the same period was £384 million.

In the first half of 2013 the ROCE decreased to 22% compared with 26% for the same period in 2012. This decrease was mainly driven by lower trading margins in our Power Projects business which was driven by: high levels of mobilisation costs from the 222MW of gas plants which we commissioned in Mozambique and Cote d'Ivoire; the completion of contracts in Japan and Military; lower diesel fleet utilisation; and some pricing pressure on diesel fleet.

SHAREHOLDERS' EQUITY

Shareholders' equity increased by £92 million to £1,137 million in the six months ended 30 June 2013, represented by the net assets of the Group of £1,689 million before net debt of £552 million. The movements in shareholders' equity are analysed in the table below:

Movements in shareholders' equity

	£ million	£ million
As at 1 January 2013		1,045
Profit for the financial period	105	
Dividend[1]	(42)	
Retained earnings		63
New share capital subscribed		1
Employee share awards		(3)
Actuarial losses on retirement benefits		(1)
Currency translation difference		23
Movement in hedging reserve		12
Other[2]		(3)
As at 30 June 2013		**1,137**

1 Reflects the dividend of 15.63 pence per share (2012: 13.59 pence) that was paid during the period.

2 Other includes tax on items taken directly to reserves.

PRINCIPAL RISKS AND UNCERTAINTIES

In the day to day operations of the Group, we face risks and uncertainties. Our job is to mitigate and manage these risks and to aid this the Board has developed a formal risk management process which is described on page 61 of the 2012 Annual Report and Accounts. Also set out on pages 29 to 33 of that report are the principal risks and uncertainties which we believe could potentially impact the Group, and these are summarised below:

- Economic conditions;
- Political risk;
- Failure to collect payments or to recover assets;
- Events;
- Failure to conduct business dealings with integrity and honesty;
- Safety;
- Competition;
- Product technology and emissions regulation; and
- People.

We do not believe that the principal risks and uncertainties facing the business have changed materially since the publication of the Annual Report and we believe these will continue to be the same in the second half of the year.

SHAREHOLDER INFORMATION

Our website can be accessed at www.aggreko.com. This contains a large amount of information about our business, including a range of charts and data, which can be downloaded for easy analysis. The website also carries copies of recent investor presentations, as well as Stock Exchange announcements.

RUPERT SOAMES
Chief Executive

Angus Cockburn
Chief Financial Officer

1 August 2013

GROUP INCOME STATEMENT

For the six months ended 30 June 2013 (unaudited)

	Notes	6 months ended 30 June 2013 £ million	6 months ended 30 June 2012 £ million	Year ended 31 December: Total before exceptional items 2012 £ million	Year ended 31 December: Exceptional items 2012 £ million	Year ended 31 December: 2012 £ million
Revenue	6	**760**	734	1,583	–	1,583
Cost of sales		**(312)**	(286)	(610)	–	(610)
Gross profit		**448**	448	973	–	973
Distribution costs		**(200)**	(202)	(431)	(1)	(432)
Administrative expenses		**(93)**	(89)	(161)	8	(153)
Other income		**2**	1	4	–	4
Operating profit	6	**157**	158	385	7	392
Net finance costs						
– Finance cost		**(13)**	(12)	(27)	–	(27)
– Finance income		**–**	–	2	–	2
Profit before taxation		**144**	146	360	7	367
Taxation	9	**(39)**	(38)	(94)	3	(91)
Profit for the period		**105**	108	266	10	276

The above results relate to continuing operations and all profit for the period is attributable to equity shareholders of the Company.

	Notes	6 months ended 30 June 2013	6 months ended 30 June 2012	Total before exceptional items 2012	Exceptional items 2012	2012
Basic earnings per share (pence)	8	**39.32**	41.03	100.67	3.47	104.14
Diluted earnings per share (pence)	8	**39.27**	40.91	100.40	3.46	103.86

GROUP STATEMENT OF COMPREHENSIVE INCOME

For the six months ended 30 June 2013 (unaudited)

	6 months ended 30 June 2013 £ million	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million
Profit for the period	**105**	108	276
Other comprehensive income			
Items that will not be reclassified to profit or loss			
– Actuarial (losses)/gains on retirement benefits (net of tax)	**(1)**	4	(2)
Items that may be reclassified subsequently to profit or loss			
– Cashflow hedges (net of tax)	**9**	–	1
– Net exchange gains/(losses) offset in reserves (net of tax)	**23**	(25)	(58)
Other comprehensive income/(loss) for the period (net of tax)	**31**	(21)	(59)
Total comprehensive income for the period	**136**	87	217

GROUP BALANCE SHEET (COMPANY NUMBER: SC177553)

As at 30 June 2013 (unaudited)

	Notes	30 June 2013 £ million	30 June 2012 Restated (Note 10) £ million	31 Dec 2012 Restated (Note 10) £ million
Non-current assets				
Goodwill	10	**147**	154	145
Other intangible assets		**24**	29	26
Property, plant and equipment	11	**1,304**	1,232	1,276
Derivative financial instruments		**3**	–	6
Deferred tax asset		**11**	16	21
		1,489	1,431	1,474
Current assets				
Inventories		**163**	175	178
Trade and other receivables	12	**461**	508	421
Cash and cash equivalents	5	**32**	23	23
Derivative financial instruments		**16**	–	5
Current tax assets		**23**	5	23
		695	711	650
Total assets		**2,184**	2,142	2,124
Current liabilities				
Borrowings	13	**(78)**	(63)	(185)
Derivative financial instruments		**–**	–	(1)
Trade and other payables		**(343)**	(429)	(338)
Current tax liabilities		**(54)**	(37)	(52)
Provisions	14	**(2)**	–	(5)
		(477)	(529)	(581)
Non-current liabilities				
Borrowings	13	**(506)**	(638)	(431)
Derivative financial instruments		**(10)**	(14)	(13)
Deferred tax liabilities		**(51)**	(33)	(49)
Retirement benefit obligation	16	**(2)**	(1)	(4)
Provisions	14	**(1)**	–	(1)
		(570)	(686)	(498)
Total liabilities		**(1,047)**	(1,215)	(1,079)
Net assets		**1,137**	927	1,045
Shareholders' equity				
Share capital		**49**	49	49
Share premium		**20**	18	19
Treasury shares		**(24)**	(34)	(34)
Capital redemption reserve		**6**	6	6
Hedging reserve (net of deferred tax)		**–**	(10)	(9)
Foreign exchange reserve		**38**	48	15
Retained earnings		**1,048**	850	999
Total shareholders' equity		**1,137**	927	1,045

GROUP CASH FLOW STATEMENT

For the six months ended 30 June 2013 (unaudited)

	Notes	**6 months ended 30 June 2013 £ million**	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million
Cash flows from operating activities				
Cash generated from operations	4	**270**	134	479
Tax paid		**(31)**	(44)	(83)
Interest received		**–**	–	2
Interest paid		**(13)**	(11)	(25)
Net cash generated from operating activities		**226**	79	373
Cash flows from investing activities				
Acquisitions (net of cash acquired)		**–**	(99)	(104)
Acquisitions: repayment of loans and financing		**–**	(22)	(22)
Purchases of property, plant and equipment (PPE)		**(123)**	(233)	(440)
Proceeds from sale of PPE		**7**	5	12
Net cash used in investing activities		**(116)**	(349)	(554)
Cash flows from financing activities				
Net proceeds from issue of ordinary shares		**1**	2	3
Increase in long-term loans		**280**	489	857
Repayment of long-term loans		**(331)**	(238)	(650)
Net movement in short-term loans		**(4)**	26	8
Dividends paid to shareholders		**(42)**	(36)	(58)
Return of capital to shareholders		**–**	(2)	(2)
Purchase of treasury shares		**–**	(11)	(11)
Net cash (used in)/from financing activities		**(96)**	230	147
Net increase/(decrease) in cash and cash equivalents		**14**	(40)	(34)
Cash and cash equivalents at beginning of the period		**1**	35	35
Exchange loss on cash and cash equivalents		**–**	(1)	–
Cash and cash equivalents at end of the period	5	**15**	(6)	1

RECONCILIATION OF NET CASH FLOW TO MOVEMENT IN NET DEBT

For the six months ended 30 June 2013 (unaudited)

	Notes	**6 months ended 30 June 2013 £ million**	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million
Increase/(decrease) in cash and cash equivalents		**14**	(40)	(34)
Cash outflow/(inflow) from movement in debt		**55**	(277)	(215)
Changes in net debt arising from cash flows		**69**	(317)	(249)
Exchange (loss)/gain		**(28)**	4	21
Movement in net debt in period		**41**	(313)	(228)
Net debt at beginning of period		**(593)**	(365)	(365)
Net debt at end of period	13	**(552)**	(678)	(593)

GROUP STATEMENT OF CHANGES IN EQUITY

For the six months ended 30 June 2013 (unaudited)

As at 30 June 2013

	Attributable to equity holders of the Company							
	Ordinary share capital £ million	Share premium account £ million	Treasury shares £ million	Capital redemption reserve £ million	Hedging reserve £ million	Foreign exchange reserve (translation) £ million	Retained earnings £ million	Total equity £ million
Balance at 1 January 2013	49	19	(34)	6	(9)	15	999	1,045
Profit for the period	–	–	–	–	–	–	105	105
Other comprehensive income:								
Fair value gains on foreign currency cash flow hedge	–	–	–	–	12	–	–	12
Transfers from hedging reserve to revenue	–	–	–	–	(3)	–	–	(3)
Fair value gains on interest rate swaps	–	–	–	–	3	–	–	3
Currency translation differences	–	–	–	–	–	23	–	23
Deferred tax on items taken to or transferred from equity	–	–	–	–	(3)	–	–	(3)
Actuarial losses on retirement benefits (net of tax)	–	–	–	–	–	–	(1)	(1)
Total comprehensive income for the period ended 30 June 2013	**–**	**–**	**–**	**–**	**9**	**23**	**104**	**136**
Transactions with owners:								
Employee share awards	–	–	–	–	–	–	(3)	(3)
Issue of ordinary shares to employees under share option schemes	–	–	10	–	–	–	(10)	–
Current tax on items taken to or transferred from equity	–	–	–	–	–	–	3	3
Deferred tax on items taken to or transferred from equity	–	–	–	–	–	–	(3)	(3)
New share capital subscribed (Note (i))	–	1	–	–	–	–	–	1
Dividends paid during the period	–	–	–	–	–	–	(42)	(42)
	–	1	10	–	–	–	(55)	(44)
Balance at 30 June 2013	**49**	**20**	**(24)**	**6**	**–**	**38**	**1,048**	**1,137**

(i) During the period 298,327 ordinary shares of 13 $^{549}/_{775}$ pence each have been issued at prices ranging from £4.37 to £14.32 to satisfy the exercise of options under the Sharesave Schemes by eligible employees. In addition 360,441 shares were allotted at par to US participants in the Long-term Incentive Plan.

GROUP STATEMENT OF CHANGES IN EQUITY CONTINUED

For the six months ended 30 June 2013 (unaudited)

As at 30 June 2012

	Attributable to equity holders of the Company							
	Ordinary share capital £ million	Share premium account £ million	Treasury shares £ million	Capital redemption reserve £ million	Hedging reserve £ million	Foreign exchange reserve (translation) £ million	Retained earnings £ million	Total equity £ million
Balance at 1 January 2012	49	16	(49)	6	(10)	73	796	881
Profit for the period	–	–	–	–	–	–	108	108
Other comprehensive income:								
Fair value gains on foreign currency cash flow hedge	–	–	–	–	1	–	–	1
Fair value losses on interest rate swaps	–	–	–	–	(1)	–	–	(1)
Currency translation differences	–	–	–	–	–	(25)	–	(25)
Actuarial gains on retirement benefits (net of tax)	–	–	–	–	–	–	4	4
Total comprehensive income for the period ended 30 June 2012	**–**	**–**	**–**	**–**	**–**	**(25)**	**112**	**87**
Transactions with owners:								
Purchase of treasury shares (Note (i))	–	–	(11)	–	–	–	–	(11)
Employee share awards	–	–	–	–	–	–	8	8
Issue of ordinary shares to employees under share option schemes	–	–	26	–	–	–	(26)	–
Current tax on items taken to or transferred from equity	–	–	–	–	–	–	16	16
Deferred tax on items taken to or transferred from equity	–	–	–	–	–	–	(18)	(18)
Return of capital to shareholders (Note (ii))	–	–	–	–	–	–	(2)	(2)
New share capital subscribed (Note (iii))	–	2	–	–	–	–	–	2
Dividends paid during the period	–	–	–	–	–	–	(36)	(36)
	–	2	15	–	–	–	(58)	(41)
Balance at 30 June 2012	**49**	**18**	**(34)**	**6**	**(10)**	**48**	**850**	**927**

(i) During the period 508,162 ordinary shares of $13\frac{549}{775}$ pence each were acquired in the open market at a price of £21.64 by the Aggreko Employee Benefit Trust. These shares were acquired using funds provided by Aggreko plc to meet its obligations under the Long-term Incentive Arrangements.

(ii) 2,947,585 B shares were bought back in May 2012 at a price of 55.5 pence per share. As a result of this transaction £0.2 million was transferred from ordinary share capital to capital redemption reserve being 2,947,585 shares at par value $6\frac{18}{25}$ pence.

(iii) During the period 574,015 ordinary shares of $13\frac{549}{775}$ pence each have been issued at prices ranging from £2.82 to £16.90 to satisfy the exercise of options under the Sharesave Schemes by eligible employees. In addition 1,028,222 shares were allotted at par to US participants in the Long-term Incentive Plan.

NOTES TO THE INTERIM ACCOUNTS

For the six months ended 30 June 2013 (unaudited)

1 GENERAL INFORMATION

The Company is a public limited company which is listed on the London Stock Exchange and is incorporated and domiciled in the UK. The address of the registered office is 120 Bothwell Street, Glasgow G2 7JS, UK.

This condensed interim financial information was approved for issue on 1 August 2013.

This condensed consolidated interim financial information does not comprise Statutory Accounts within the meaning of Section 434 of the Companies Act 2006. Statutory Accounts for the year ended 31 December 2012 were approved by the Board on 7 March 2013 and delivered to the Registrar of Companies. The report of the auditors on those Accounts was unqualified, did not contain an emphasis of matter paragraph and did not contain any statement under Section 498 of the Companies Act 2006.

The condensed consolidated interim financial information is unaudited but has been reviewed by the Group's auditors, whose report is on page 25.

2 BASIS OF PREPARATION

This condensed consolidated interim financial information for the six months ended 30 June 2013 has been prepared in accordance with the Disclosure and Transparency Rules (DTR) of the Financial Conduct Authority (previously the Financial Services Authority) and IAS 34 'Interim financial reporting' as adopted by the European Union. The condensed consolidated interim financial information should be read in conjunction with the annual financial statements for the year ended 31 December 2012, which have been prepared in accordance with IFRSs as adopted by the European Union.

Going-concern basis

The Group's banking facilities are primarily in the form of committed bank facilities arranged on a bilateral basis with a number of international banks and private placement notes; facilities totalled £922 million at 30 June 2013. The financial covenants attached to these facilities are that EBITDA should be no less than 4 times interest (30 June 2013: 25 times) and net debt should be no more than 3 times EBITDA (30 June 2013: 0.8 times). The Group does not consider that these covenants are restrictive to its operations. The maturity profile of the borrowings is detailed in Note 13 to the Accounts. The Group's forecasts and projections show that the facilities in place are currently anticipated to be ample for meeting the Group's operational requirements for the foreseeable future. The Group therefore continues to adopt the going concern basis in preparing its consolidated interim financial statements.

3 ACCOUNTING POLICIES

Except as described below, the accounting policies are consistent with those of the annual financial statements for the year ended 31 December 2012, as described in those annual financial statements.

Taxes on income in the interim periods are accrued using the tax rate that would be applicable to expected total annual earnings.

Segmental reporting

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker. The chief operating decision maker has been identified as the plc Board of Directors.

In September 2012 the Group announced a new organisational structure comprising three regions: The Americas; Europe, the Middle East and Africa (EMEA) and Asia, Pacific and Australia (APAC). This new structure took effect from 1 January 2013.

This is reflected by the Group's divisional management and organisational structure and the Group's internal financial reporting systems.

Aggreko's segments comprise these three new regions comprising: The Americas, EMEA and APAC as well as the Total Local business and the Total Power Projects business.

The risks and rewards within the Power Projects business are significantly different from those within the Group's Local business. The Local business focuses on smaller, more frequently occurring events, whereas the Power Projects business concentrates on large contracts, which can arise anywhere in the world.

The segmental analysis is in Note 6 to the Accounts. All prior year numbers have been restated in accordance with this new structure.

3 ACCOUNTING POLICIES CONTINUED

New and amended standards adopted by the Group

The following new standards are mandatory for the first time for the financial year beginning 1 January 2013:

- IAS 19, 'Employee benefits' was amended in June 2011. The impact on the Group was to replace interest cost and expected return on plan assets with a net interest amount that is calculated by applying the discount rate to the net defined benefit liability. The impact of this in the income statement is less than £0.1 million. Prior year numbers have not been restated as the amounts are not material.
- IFRS 13, 'Fair value measurement'. IFRS 13 measurement and disclosure requirements are applicable for the December 2013 year end. The Group has included the disclosures required by IAS 34. See Note 13.

4 CASHFLOW FROM OPERATING ACTIVITIES

	6 months ended 30 June 2013 £ million	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million
Profit for the period	**105**	108	276
Adjustments for:			
Tax	**39**	38	91
Depreciation	**137**	110	236
Amortisation of intangibles	**2**	2	5
Finance income	**–**	–	(2)
Finance cost	**13**	12	27
Profit on sale of PPE	**(2)**	(1)	(4)
Share based payments	**(3)**	8	14
Changes in working capital (excluding the effects of exchange differences on consolidation):			
Decrease/(increase) in inventories	**20**	(26)	(33)
Increase in trade and other receivables	**(30)**	(124)	(53)
(Decrease)/increase in trade and other payables	**(8)**	7	(84)
Net movement in provisions for liabilities and charges	**(3)**	–	6
Cash generated from operations	**270**	134	479

5 CASH AND CASH EQUIVALENTS

	30 June 2013 £ million	30 June 2012 £ million	31 Dec 2012 £ million
Cash at bank and in hand	**27**	22	23
Short-term bank deposits	**5**	1	–
	32	23	23

Cash and bank overdrafts include the following for the purposes of the cashflow statement:

	30 June 2013 £ million	30 June 2012 £ million	31 Dec 2012 £ million
Cash and cash equivalents	**32**	23	23
Bank overdrafts (Note 13)	**(17)**	(29)	(22)
	15	(6)	1

6 SEGMENTAL REPORTING

(a) Revenue by segment

	Total revenue			Inter-segment revenue			External revenue		
	6 months ended 30 June 2013 £ million	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million	**6 months ended 30 June 2013 £ million**	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million	**6 months ended 30 June 2013 £ million**	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million
Americas	**317**	280	607	**–**	–	–	**317**	280	607
Europe, Middle East and Africa	**277**	280	627	**–**	–	1	**277**	280	626
Asia, Pacific and Australia	**166**	174	351	**–**	–	1	**166**	174	350
Eliminations	**–**	–	(2)	**–**	–	(2)	**–**	–	–
Group	**760**	734	1,583	**–**	–	–	**760**	734	1,583
Local business	**433**	404	906	**–**	–	1	**433**	404	905
Power Projects	**327**	330	679	**–**	–	1	**327**	330	678
Eliminations	**–**	–	(2)	**–**	–	(2)	**–**	–	–
Group	**760**	734	1,583	**–**	–	–	**760**	734	1,583

(i) Inter-segment transfers or transactions are entered into under the normal commercial terms and conditions that would also be available to unrelated third parties.

(ii) In September 2012 the Group announced a new organisational structure comprising three regions: Americas; Europe, the Middle East and Africa (EMEA) and Asia, Pacific and Australia (APAC). This new structure took effect from 1 January 2013. All prior year numbers have been restated in accordance with this new structure.

(b) Profit by segment

	Trading profit pre intangible asset amortisation			Amortisation of intangible assets arising from business combinations			Trading profit		
	6 months ended 30 June 2013 £ million	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million	**6 months ended 30 June 2013 £ million**	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million	**6 months ended 30 June 2013 £ million**	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million
Americas	**69**	57	133	**(2)**	(2)	(4)	**67**	55	129
Europe, Middle East and Africa	**32**	42	128	**–**	–	–	**32**	42	128
Asia, Pacific and Australia	**56**	60	125	**–**	–	(1)	**56**	60	124
Group	**157**	159	386	**(2)**	(2)	(5)	**155**	157	381
Local business	**64**	54	175	**(2)**	(2)	(5)	**62**	52	170
Power Projects	**93**	105	211	**–**	–	–	**93**	105	211
Group	**157**	159	386	**(2)**	(2)	(5)	**155**	157	381

6 SEGMENTAL REPORTING CONTINUED

(b) Profit by segment continued

	Gain on sale of PPE			Operating profit		
	6 months ended 30 June 2013 £ million	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million	**6 months ended 30 June 2013 £ million**	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million
Americas	**1**	–	2	**68**	55	131
Europe, Middle East and Africa	**–**	–	1	**32**	42	129
Asia, Pacific and Australia	**1**	1	1	**57**	61	125
Group	**2**	1	4	**157**	158	385
Local business	**2**	1	4	**64**	53	174
Power Projects	**–**	–	–	**93**	105	211
Operating profit pre exceptional items	**2**	1	4	**157**	158	385
Exceptional items				**–**	–	7
Operating profit post exceptional items				**157**	158	392
Finance costs – net				**(13)**	(12)	(25)
Profit before taxation				**144**	146	367
Taxation				**(39)**	(38)	(91)
Profit for the period				**105**	108	276

(c) Depreciation and amortisation by segment

	6 months ended 30 June 2013 £ million	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million
Americas	**53**	42	91
Europe, Middle East and Africa	**53**	40	88
Asia, Pacific and Australia	**33**	30	62
Group	**139**	112	241
Local business	**72**	59	126
Power Projects	**67**	53	115
Group	**139**	112	241

(d) Capital expenditure on property, plant and equipment and intangible assets by segment

	6 months ended 30 June 2013 £ million	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million
Americas	**56**	147	225
Europe, Middle East and Africa	**35**	102	168
Asia, Pacific and Australia	**32**	48	110
Group	**123**	297	503
Local business	**69**	208	290
Power Projects	**54**	89	213
Group	**123**	297	503

6 SEGMENTAL REPORTING CONTINUED

(d) Capital expenditure on property, plant and equipment and intangible assets by segment continued

(i) Capital expenditure comprises additions of property, plant and equipment (PPE) of £123 million (30 June 2012: £233 million, 31 December 2012: £440 million), acquisitions of PPE of £nil (30 June 2012: £48 million, 31 December 2012: £47 million) and acquisitions of other intangible assets of £nil (30 June 2012: £16 million, 31 December 2012: £16 million).

(ii) The net book value of total Group disposals of PPE during the period were £5 million (30 June 2012: £3 million, 31 December 2012: £8 million).

(e) Assets/(liabilities) by segment

	Assets			Liabilities		
	6 months ended 30 June 2013 £ million	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million	**6 months ended 30 June 2013 £ million**	6 months ended 30 June 2012 £ million	Year ended 31 Dec 2012 £ million
Americas	**918**	865	881	**(121)**	(134)	(123)
Europe, Middle East and Africa	**764**	781	710	**(172)**	(223)	(166)
Asia, Pacific and Australia	**449**	475	478	**(65)**	(97)	(72)
Group	**2,131**	2,121	2,069	**(358)**	(454)	(361)
Local business	**1,160**	1,176	1,137	**(154)**	(220)	(168)
Power Projects	**971**	945	932	**(204)**	(234)	(193)
Group	**2,131**	2,121	2,069	**(358)**	(454)	(361)
Tax and finance payable	**34**	21	44	**(110)**	(74)	(106)
Derivative financial instruments	**19**	–	11	**(10)**	(14)	(14)
Borrowings	**–**	–	–	**(567)**	(672)	(594)
Retirement benefit obligation	**–**	–	–	**(2)**	(1)	(4)
Total assets/(liabilities) per balance sheet	**2,184**	2,142	2,124	**(1,047)**	(1,215)	(1,079)

7 DIVIDENDS

The dividends paid in the period were:

	6 months ended 30 June 2013	6 months ended 30 June 2012	Year ended 31 Dec 2012
Total dividend (£ million)	**42**	36	58
Dividend per share (pence)	**15.63**	13.59	21.87

An interim dividend in respect of 2013 of 9.11 pence (2012: 8.28 pence), amounting to a total dividend of £24 million (2012: £22 million) was proposed during the period. This interim dividend will be paid on 4 October 2013 to shareholders on the register on 6 September 2013, with an ex-dividend date of 4 September 2013.

8 EARNINGS PER SHARE

Basic earnings per share have been calculated by dividing the earnings attributable to ordinary shareholders by the weighted average number of shares in issue during the period, excluding shares held by the Employee Share Ownership Trusts which are treated as cancelled.

	30 June 2013	30 June 2012	31 Dec 2012
Profit for the period (£ million)	**105**	108	276
Weighted average number of ordinary shares in issue (million)	**267**	264	265
Basic earnings per share (pence)	**39.32**	41.03	104.14

8 EARNINGS PER SHARE CONTINUED

For diluted earnings per share, the weighted average number of ordinary shares in issue is adjusted to assume conversion of all potentially dilutive ordinary shares. These represent share options granted to employees where the exercise price is less than the average market price of the Company's ordinary shares during the period. The number of shares calculated as above is compared with the number of shares that would have been issued assuming the exercise of the share options.

	30 June 2013	30 June 2012	31 Dec 2012
Profit for the period (£ million)	**105**	108	276
Weighted average number of ordinary shares in issue (million)	**267**	264	265
Adjustment for share options (million)	**–**	1	1
Diluted weighted average number of ordinary shares in issue (million)	**267**	265	266
Diluted earnings per share (pence)	**39.27**	40.91	103.86

Aggreko plc assesses the performance of the Group by adjusting earnings per share, calculated in accordance with IAS 33, to exclude items it considers to be non-recurring and believes that the exclusion of such items provides a better comparison of business performance. The calculation of earnings per ordinary share on a basis which excludes exceptional items is based on the following adjusted earnings:

	30 June 2013 £ million	30 June 2012 £ million	31 Dec 2012 £ million
Profit for the period	**105**	108	276
Exclude exceptional items	**–**	–	(10)
Adjusted earnings	**105**	108	266

An adjusted earnings per share figure is presented below.

	30 June 2013	30 June 2012	31 Dec 2012
Basic earnings per share pre-exceptional items (pence)	**39.32**	41.03	100.67
Diluted earnings per share pre-exceptional items (pence)	**39.27**	40.91	100.40

9 TAXATION

The taxation charge for the period is based on an estimate of the Group's expected annual effective rate of tax for 2013 based on prevailing tax legislation at 30 June 2013. This is currently estimated to be 27.0% (2012: 26.0%).

10 GOODWILL

	30 June 2013 £ million	30 June 2012 (Restated) £ million	31 Dec 2012 (Restated) £ million
Cost			
Balance at beginning of period	**145**	65	65
Acquisition	**–**	87	89
Fair value adjustments	**–**	3	2
Exchange adjustments	**2**	(1)	(11)
At end of period	**147**	154	145
Accumulated impairment losses	**–**	–	–
Net book value at end of period	**147**	154	145

During the period the Group has finalised the fair values of the net assets acquired from Poit Energia on 16 April 2012. Accordingly the fair values previously reported at 30 June 2012 and 31 December 2012 have been restated with an increase in goodwill and a corresponding decrease in property, plant and equipment of £2 million at December 2012 and £3 million at June 2012.

11 PROPERTY, PLANT AND EQUIPMENT

Six months ended 30 June 2013

	Freehold properties £ million	Short leasehold properties £ million	Rental fleet (Restated) £ million	Vehicles, plant and equipment £ million	Total £ million
Cost					
At 1 January 2013 (Restated, Note 10)	59	18	2,328	95	2,500
Exchange adjustments	2	–	93	1	96
Additions	5	1	111	6	123
Disposals	(2)	–	(24)	(4)	(30)
At 30 June 2013	**64**	**19**	**2,508**	**98**	**2,689**
Accumulated depreciation					
At 1 January 2013	18	10	1,134	62	1,224
Exchange adjustments	1	–	47	1	49
Charge for the period	1	1	129	6	137
Disposals	(1)	–	(21)	(3)	(25)
At 30 June 2013	**19**	**11**	**1,289**	**66**	**1,385**
Net book values					
At 30 June 2013	**45**	**8**	**1,219**	**32**	**1,304**
At 31 December 2012	41	8	1,194	33	1,276

Six months ended 30 June 2012 (Restated, Note 10)

	Freehold properties £ million	Short leasehold properties £ million	Rental fleet (Restated) £ million	Vehicles, plant and equipment £ million	Total £ million
Cost					
At 1 January 2012	58	17	2,013	79	2,167
Exchange adjustments	–	–	(34)	(2)	(36)
Additions	1	1	220	11	233
Acquisitions	–	–	45	3	48
Fair value adjustments	–	–	(3)	–	(3)
Disposals	(1)	(1)	(22)	(1)	(25)
At 30 June 2012	**58**	**17**	**2,219**	**90**	**2,384**
Accumulated depreciation					
At 1 January 2012	17	9	998	56	1,080
Exchange adjustments	–	–	(15)	(1)	(16)
Charge for the period	1	1	103	5	110
Disposals	(1)	(1)	(19)	(1)	(22)
At 30 June 2012	**17**	**9**	**1,067**	**59**	**1,152**
Net book values					
At 30 June 2012	**41**	**8**	**1,152**	**31**	**1,232**
At 31 December 2011	41	8	1,015	23	1,087

The 2012 comparatives have been restated for the final fair value adjustments arising on the acquisition of Poit Energia which totalled a £3 million reduction in rental fleet cost at 30 June 2012 and a £2 million reduction in rental fleet cost at 31 December 2012.

12 TRADE AND OTHER RECEIVABLES

	30 June 2013 £ million	30 June 2012 £ million	31 Dec 2012 £ million
Trade receivables	**366**	398	356
Less: provision for impairment of receivables	**(73)**	(54)	(63)
Trade receivables – net	**293**	344	293
Prepayments	**32**	44	24
Accrued income	**91**	83	69
Other receivables	**45**	37	35
Total receivables	**461**	508	421

Provision for impairment of receivables

	30 June 2013 £ million	30 June 2012 £ million	31 Dec 2012 £ million
Americas	**40**	31	38
Europe, Middle East and Africa	**25**	19	19
Asia, Pacific and Australia	**8**	4	6
Group	**73**	54	63
Local Business	**9**	9	10
Power Projects	**64**	45	53
Group	**73**	54	63

13 BORROWINGS

	30 June 2013 £ million	30 June 2012 £ million	31 Dec 2012 £ million
Non-current			
Bank borrowings	**260**	397	199
Private placement notes	**246**	241	232
	506	638	431
Current			
Bank overdrafts	**17**	29	22
Bank borrowings	**61**	34	163
	78	63	185
Total borrowings	**584**	701	616
Short-term deposits	**(5)**	(1)	–
Cash at bank and in hand	**(27)**	(22)	(23)
Net borrowings	**552**	678	593

Overdrafts and borrowings are unsecured.

The maturity of financial liabilities
The maturity profile of the borrowings was as follows:

	30 June 2013 £ million	30 June 2012 £ million	31 Dec 2012 £ million
Within 1 year, or on demand	**78**	63	185
Between 1 and 2 years	**–**	234	–
Between 2 and 3 years	**195**	–	174
Between 3 and 4 years	**26**	164	25
Between 4 and 5 years	**89**	–	–
Greater than 5 years	**196**	240	232
	584	701	616

During the period the Group refinanced £350 million of facilities.

13 BORROWINGS CONTINUED

Fair value estimation

The carrying value of non-derivative financial assets and liabilities, comprising cash and cash equivalents, trade and other receivables, trade and other payables and borrowings is considered to materially equate to their fair value. Derivative financial instruments, which are measured at fair value, comprise interest rate swaps representing a liability of £10 million categorised as level 2 and forward foreign currency contracts and options representing an asset of £19 million, which are considered to be level 1. The fair value of interest rate swaps is calculated at the present value of estimated future cash flows using market interest rates. The valuation techniques employed are consistent with the year end Annual Report. There are no financial instruments measured as level 3.

14 PROVISIONS

	Reorganisation and Poit integration £ million
At 1 January 2013	6
Utilised during period	(3)
At 30 June 2013	**3**

Analysis of total provisions

	30 June 2013 £ million	30 June 2012 £ million	31 Dec 2012 £ million
Current	**2**	–	5
Non current	**1**	–	1
	3	–	6

(i) The provision for reorganisation and Poit integration at December 2012 comprised the estimated costs of the Group reorganisation in 2012 and also the integration of the Poit Energia acquisition into the Group. The provisions were generally in respect of professional fees, severance costs, relocation costs and travel expenses directly related to the reorganisation and integration. The provision remaining at 30 June 2013 relates to the Group reorganisation in 2012. The provision is expected to be fully utilised by the end of 2015.

15 CAPITAL COMMITMENTS

	30 June 2013 £ million	30 June 2012 £ million	31 Dec 2012 £ million
Contracted but not provided for (property, plant and equipment)	**25**	45	13

16 PENSION COMMITMENTS

Analysis of movement in retirement benefit obligation in the period:

	30 June 2013 £ million	30 June 2012 £ million	31 Dec 2012 £ million
At start of period	**(4)**	(6)	(6)
Income statement expense	**(1)**	(1)	(2)
Contributions	**4**	2	6
Net actuarial (loss)/gain	**(1)**	4	(2)
At end of period	**(2)**	(1)	(4)

17 RELATED PARTY TRANSACTIONS

Transactions between the Group and its subsidiaries, which are related parties, have been eliminated on consolidation and are not disclosed in this note. There were no other related party transactions in the period.

18 SEASONALITY

The Group is subject to seasonality with the third quarter of the year being our peak demand period, accordingly revenue and profits have historically been higher in the second half of the year.

STATEMENT OF DIRECTORS' RESPONSIBILITIES

The Directors confirm that to the best of their knowledge, these condensed consolidated interim financial statements have been prepared in accordance with IAS 34 as adopted by the European Union, and that the Interim Management Report includes a fair review of the information required by DTR 4.2.7 and DTR 4.2.8, namely:

- an indication of important events that have occurred during the first six months and their impact on the condensed set of financial statements, and a description of the principal risks and uncertainties for the remaining six months of the financial year; and
- material related party transactions in the first six months and any material changes in the related-party transactions described in the last annual report.

The Directors of Aggreko plc are listed in the Aggreko plc Annual Report for 31 December 2012.

By order of the Board

Rupert Soames
Chief Executive

Angus Cockburn
Chief Financial Officer

1 August 2013

INDEPENDENT REVIEW REPORT TO AGGREKO PLC

INTRODUCTION

We have been engaged by the Company to review the condensed set of financial statements in the Interim Report for the six months ended 30 June 2013, which comprises the Group Income Statement, Group Statement of Comprehensive Income, Group Balance Sheet, Group Cash Flow Statement, Group Statement of Changes in Equity and related notes. We have read the other information contained in the Interim Report and considered whether it contains any apparent misstatements or material inconsistencies with the information in the condensed set of financial statements.

DIRECTORS' RESPONSIBILITIES

The Interim Report is the responsibility of, and has been approved by, the Directors. The Directors are responsible for preparing the Interim Report in accordance with the Disclosure and Transparency Rules of the United Kingdom's Financial Conduct Authority.

As disclosed in Note 2, the annual financial statements of the Group are prepared in accordance with IFRSs as adopted by the European Union. The condensed set of financial statements included in this Interim Report has been prepared in accordance with International Accounting Standard 34, 'Interim Financial Reporting', as adopted by the European Union.

OUR RESPONSIBILITY

Our responsibility is to express to the Company a conclusion on the condensed set of financial statements in the Interim Report based on our review. This report, including the conclusion, has been prepared for and only for the Company for the purpose of the Disclosure and Transparency Rules of the Financial Conduct Authority and for no other purpose. We do not, in producing this report, accept or assume responsibility for any other purpose or to any other person to whom this report is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

SCOPE OF REVIEW

We conducted our review in accordance with International Standard on Review Engagements (UK and Ireland) 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity' issued by the Auditing Practices Board for use in the United Kingdom. A review of interim financial information consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing (UK and Ireland) and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

CONCLUSION

Based on our review, nothing has come to our attention that causes us to believe that the condensed set of financial statements in the Interim Report for the six months ended 30 June 2013 is not prepared, in all material respects, in accordance with International Accounting Standard 34 as adopted by the European Union and the Disclosure and Transparency Rules of the United Kingdom's Financial Conduct Authority.

PricewaterhouseCoopers LLP
Chartered Accountants
Glasgow
1 August 2013

Notes:

(a) The maintenance and integrity of the Aggreko Plc website is the responsibility of the Directors; the work carried out by the auditors does not involve consideration of these matters and, accordingly, the auditors accept no responsibility for any changes that may have occurred to the financial statements since they were initially presented on the website.

(b) Legislation in the United Kingdom governing the preparation and dissemination of financial statements may differ from legislation in other jurisdictions.

SHAREHOLDER INFORMATION

PAYMENT OF DIVIDENDS BY BACS

Many Shareholders have already arranged for dividends to be paid by mandate directly to their bank or building society account. The Company mandates dividends through the BACS (Bankers' Automated Clearing Services) system. The benefit to Shareholders of the BACS payment method is that the Registrar posts the tax vouchers directly to them, whilst the dividend is credited on the payment date to the Shareholder's bank or building society account. Shareholders who have not yet arranged for their dividends to be paid directly to their bank or building society account and wish to benefit from this service should request the Company's Registrar to send them a Dividend/Interest mandate form or alternatively complete the mandate form accompanying their dividend warrant and tax voucher in October 2013.

OVERSEAS DIVIDEND PAYMENTS

Capita Registrars has partnered with Travelex, the world's largest specialist provider of commercial international payment services, to provide you with a service that will convert your Sterling dividends into your local currency. Your dividend will then be conveniently paid directly into your local bank account. For further information about the International Payment Service from Capita Registrars, including details of how to apply, please visit www.capitaregistrars.com/international or call 0871 664 0385 (calls costs 10p per minute plus network extras) or +44 (0)20 8639 3405 (outside of UK) between 9.00 a.m. to 5.30 p.m. GMT. Alternatively you may wish to email your enquiry to IPS@capitaregistrars.com.

ONLINE SHAREHOLDER SERVICES AND SHARE DEALING

Shareholders may wish to take advantage of the 'Online' enquiry service offered by the Registrar. This service allows a Shareholder to access his/her own account to verify address details and the number of shares held. The service can be obtained on http://shares.aggreko.com. The Registrar also offers a share dealing service to existing Shareholders.

SHAREGIFT

We value all our Shareholders, no matter how many shares they own, but we do realise that some Shareholders hold on to small quantities of shares because they believe that the cost of selling them would make the transaction uneconomic. A free service is available to enable Shareholders with small holdings, should they so wish, to donate their shares to charity, and gain the benefit of tax relief on this donation. This scheme has been successfully adopted by several large quoted companies, and further details are available from the Secretary.

OFFICERS AND ADVISERS

Secretary and Registered Office
Peter Kennerley
8th Floor
120 Bothwell Street
Glasgow G2 7JS
United Kingdom
Tel 0141 225 5900
Fax 0141 225 5949
Email investors@aggreko.com
Company No. SC 177553

Registrars and Transfer Office
Capita Registrars
The Registry
34 Beckenham Road
Beckenham
Kent BR3 4TU
United Kingdom
Tel 0871 664 0300
(From outside the UK:
+44 (0)20 8639 3399)
Calls cost 10p per minute plus
network extras
Website www.capitaregistrars.com
Email ssd@capitaregistrars.com

Stockbrokers
UBS – London
Citigroup Global Markets –
London

Auditors
PricewaterhouseCoopers LLP –
Glasgow
Chartered Accountants

FINANCIAL CALENDAR

	6 months ended 30 June 2013	Year ending 31 December 2013
Results announced	1 August 2013	March 2014
Report posted	14 August 2013	Mid March 2014
Annual General Meeting	–	Late April 2014
Ex-dividend date	4 September 2013	Late April 2014
Dividend record date	6 September 2013	Late April 2014
Dividend payment date	4 October 2013	Late May 2014

BEWARE OF SHARE FRAUD

Fraudsters use persuasive and high-pressure tactics to lure investors into scams. They may offer to sell shares that turn out to be worthless or non-existent, or to buy shares at an inflated price in return for an upfront payment. While high profits are promised, if you buy or sell shares in this way you will probably lose your money.

HOW TO AVOID SHARE FRAUD

- Keep in mind that firms authorised by the FCA are unlikely to contact you out of the blue with an offer to buy or sell shares.
- Do not get into a conversation, note the name of the person and firm contacting you and then end the call.
- Check the Financial Services Register from www.fca.org.uk to see if the person and firm contacting you is authorised by the FCA.
- Beware of fraudsters claiming to be from an authorised firm, copying its website or giving you false contact details.
- Use the firm's contact details listed on the Register if you want to call it back.
- Call the FCA on 0800 111 6768 if the firm does not have contact details on the Register or you are told they are out of date.
- Search the list of unauthorised firms to avoid at www.fca.org.uk/scams.
- Consider that if you buy or sell shares from an unauthorised firm you will not have access to the Financial Ombudsman Service or Financial Services Compensation Scheme.
- Think about getting independent financial and professional advice before you hand over any money.
- Remember: if it sounds too good to be true, it probably is!

5,000 people contact the Financial Conduct Authority about share fraud each year, with victims losing an average of £20,000.

REPORT A SCAM

If you are approached by fraudsters please tell the FCA using the share fraud reporting form at www.fca.org.uk/scams, where you can find out more about investment scams.

You can also call the FCA Consumer Helpline on 0800 111 6768.

If you have already paid money to share fraudsters you should contact Action Fraud on 0300 123 2040.

FINANCIAL SUMMARY

Full year	Dec 09	Dec 10	Dec 11	Dec 12	
Revenue (£m)	1,024	1,230	1,396	1,583	
Trading profit (£m)[1]	253	312	338	381	
Trading margin (%)	25	25	24	24	
Dividend per share (pence)	12.60	18.90	20.79	23.91	
Profit before tax (£m)	244	304	324	360	
Diluted earnings per share (pence)	62.42	78.98	86.76	100.40	
Net operating assets (£m)	884	1,066	1,354	1,709	
Capital expenditure (£m)	161	269	418	440	
Net debt (£m)	(176)	(132)	(365)	(593)	
Shareholders' funds (£m)	603	814	881	1,045	

Half 1	Jun 09	Jun 10	Jun 11	Jun 12	**Jun 13**
Revenue (£m)	500	584	637	734	**760**
Trading profit (£m)[1]	106	130	125	157	**155**
Trading margin (%)	21	22	20	21	**20**
Dividend per share (pence)	4.37	6.55	7.20	8.28	**9.11**
Profit before tax (£m)	106	126	119	146	**144**
Diluted earnings per share (pence)	26.69	32.33	31.58	40.91	**39.27**
Net operating assets (£m)	872	960	1,252	1,667	**1,773**
Capital expenditure (£m)	97	104	181	233	**123**
Net debt (£m)	(287)	(160)	(257)	(678)	**(552)**
Shareholders' funds (£m)	490	690	875	927	**1,137**

Half 2	Dec 09	Dec 10	Dec 11	Dec 12	
Revenue (£m)	524	646	759	849	
Trading profit (£m)[1]	147	182	213	224	
Trading margin (%)	28	28	28	26	
Dividend per share (pence)	8.23	12.35	13.59	15.63	
Profit before tax (£m)	138	178	205	214	
Diluted earnings per share (pence)	35.73	46.65	55.18	59.49	
Net operating assets (£m)	884	1,066	1,354	1,709	
Capital expenditure (£m)	64	165	237	207	
Net debt (£m)	(176)	(132)	(365)	(593)	
Shareholders' funds (£m)	603	814	881	1,045	

1 Trading profit represents operating profit before gain on sale of property, plant and equipment.

2 2011 and 2012 full year numbers are pre-exceptional items.

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HEAD OFFICE

Aggreko plc
8th Floor
120 Bothwell Street
Glasgow G2 7JS
United Kingdom
Telephone 0141 225 5900
Fax 0141 225 5949
www.aggreko.com